# TWIGG & COMPANY CHARTERED ACCOUNTANTS

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**DUNDURN RURAL WATER UTILITY** 

**AUDITED FINANCIAL STATEMENTS** 

for the year ended December 31, 2015





J.S. TWIGG B. Comm., C.A. L.D. SAFINUK B. Comm., C.A. M. LINGARD B. Comm., MPAcc., C.A.

#### Independent Auditors' Report

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## To the Subscribers of Dundurn Rural Water Utility,

We have audited the accompanying financial statements of Dundurn Rural Water Utility, which comprise the statement of financial position as at December 31, 2015, and the statements of operations and comprehensive income, changes in equity, and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatements, whether due to fraud or error.

#### Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about amounts and disclosures in the financial statements. The procedures selected depend on our judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Opinion**

In our opinion, these financial statements present fairly, in all material respects, the financial position of Dundurn Rural Water Utility as at December 31, 2015, and the results of its operations and cash flows for the year then ended in accordance with International Financial Reporting Standards.

Saskatoon, Saskatchewan March 23, 2016 Jungg & Company Chartered Accountants



# STATEMENT OF FINANCIAL POSITION

## as at December 31, 2015

With comparative information for 2014

## **ASSETS**

CURRENT:	_2015	_2014
Cash and equivalents	\$ 66,307	\$ 58,239
Short-term investments (Note 6)	710,295	4,082,869
Restricted short-term investments (Note 7)	582,168	351,775
Accounts receivable (Note 8)	782,953	278,456
Prepaid expenses	1,149	655
Current portion of subscriber loans receivable (Note 9)	<u>9,206</u>	33,849
	2,152,078	4,805,843
LONG-TERM INVESTMENTS (Note 6)	3,098,780	710,000
RESTRICTED LONG-TERM INVESTMENTS (Note 7)	101,533	304,225
SUBSCRIBER LOANS RECEIVABLE (Note 9)	14,914	27,788
PROPERTY AND EQUIPMENT (Note 10)	22,849,584	22,266,963
	\$ <u>28,216,889</u>	\$ <u>28,114,819</u>
<u>LIABILITIES</u>		
CURRENT:		
Accounts payable (Note 11)	\$ <u>696,271</u>	\$ <u>1,024,836</u>
	696,271	1,024,836
<b>DEFERRED CONTRIBUTIONS AND REVENUE</b> (Note 12)	26,333,417	26,302,219
	27,029,688	27,327,055
EQUITY		
RETAINED EARNINGS	174,286	761,718
SUSTAINABILTY RESERVE		26,046 787,764
	\$ <u>28,216,889</u>	\$ <u>28,114,819</u>

APPROVED BY THE BOARD:

Director

Director

## STATEMENT OF OPERATIONS AND COMPREHENSIVE INCOME

## for the year ended December 31, 2015

# With comparative information for 2014

	2015	_2014
REVENUE:	<b>#</b> 4 000 000	<b># 4 00</b> 7 00 ¢
Water and operations billings	\$ 1,099,038	\$ 1,027,206
New subscriber connection fee	9,000	10,700
Interest and investment income	83,652	84,954
Amortization of deferred revenue	729,955	709,290
Sustainability reserve income	27,151	26,046
Forfeited deposits	162,000	
Other	60,306	22,223
	2,171,102	_1,880,419
EXPENSES:		
Advertising and promotion	523	861
Administration fees	80,292	78,336
Board expenses	18,520	21,056
Depreciation of property and equipment	531,844	500,156
Insurance	15,078	13,834
Interest and bank charges	13,787	7,726
Interest on long-term debt		1,498
Memberships and licenses	200	200
Office	26,790	25,086
Office building	17,316	18,524
Power – pump houses	45,173	41,796
Professional fees	28,565	28,330
Repairs and maintenance	65,567	63,593
Training	2,625	2,432
Telephone	8,583	7,330
Travel	2,843	5,027
Vehicle	14,108	17,081
Water	664,425	565,291
Water operations salaries and contracts	235,426	<u>195,811</u>
	1,771,665	1,593,968
NET INCOME AND COMPREHENSIVE INCOME		
FOR THE YEAR	\$ <u>399,437</u>	\$ <u>286,451</u>

## STATEMENT OF CHANGES IN EQUITY

## for the year ended December 31, 2015

With comparative information for 2014

	Retained	Sustainability		
	earnings	reserve	2015	2014
Balance, beginning of year	761,718	26,046	787,764	501,313
Net income and comprehensive income for the year	399,437	=	399,437	286,451
Transfers to sustainability reserve (Note 17)	(986,869)	986,869	-	-
Balance, end of year	174,286	1,012,915	1,187,201	787,764

# **STATEMENT OF CASH FLOWS**

# for the year ended December 31, 2015 With comparative information for 2014

OPERATING ACTIVITIES	_2015	_2014
Net income and comprehensive income for the year Items not involving cash:	\$ 399,437	\$ 286,451
Amortization of deferred revenue	( 729,955)	( 709,290)
Depreciation of property and equipment	<u>531,844</u> <u>201,326</u>	500,156 77,317
Change in non-cash working capital		
balances related to operations -	( 504.406)	47.045
Accounts receivable	( 504,496) ( 494)	46,815 145
Prepaid expenses Accounts payable	( 328,565)	( 61,234)
Deferred revenue	<u>761,153</u>	1,664,934
Total from operating activities	<u>128,924</u>	1,727,977
FINANCING ACTIVITIES		
Repayment of long-term debt		(75,317)
Total from financing activities		(75,317)
INVESTING ACTIVITIES		
Purchase of property and equipment	(1,114,466)	( 967,176)
Disposal (purchase) of investments	956,093	( 790,524)
Subscriber loans receivable	37,517	81,890
Total from investing activities	( <u>120,856</u> )	( <u>1,675,810</u> )
INCREASE (DECREASE) IN CASH POSITION		
DURING YEAR	8,068	( 23,150)
CASH AND EQUIVALENTS, BEGINNING OF YEAR	58,239	81,389
CASH AND EQUIVALENTS, END OF YEAR	\$ <u>66,307</u>	\$58,239
CASH AND EQUIVALENTS CONSISTS OF		
Cash	66,107	58,039
Petty cash	200	200
	\$ <u>66,307</u>	\$58,239
SUPPLEMENTAL CASH FLOW DISCLOSURE		
Interest paid	NIL	1,498
Income taxes paid (recovered)	NIL	_NIL

# NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2015

#### 1. THE UTILITY

The Dundurn Rural Water Utility ("the Utility") is a Public Utility Board incorporated under Section 23 of *The Municipalities Act*, 2006, of the Province of Saskatchewan, by joint agreement of:

R.M. of Dundurn, #314

Resort Village of Shields

R.M. of Rosedale, #283

Resort Village of Thode

R.M. of Blucher, #343

Town of Dundurn

Town of Hanley

#### 2. BASIS OF PRESENTATION

#### a) Statement of compliance

These financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB").

These financial statements were approved by the Board of Directors on March 23, 2016.

#### b) Basis of presentation

The preparation of financial statements in compliance with IFRS requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, and revenue and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgments about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in *Note 5*.

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accounting policies set out below have been applied consistently to all years presented in these financial statements.

#### a) Measurement basis

These financial statements are prepared on the historical cost basis except for certain financial instruments, which are measured at fair value as explained in the accounting policy set out in *Note 13*. The Company's presentation and functional currency is Canadian dollars.

#### b) Revenue recognition and deferred revenue

The Utility records water and operations billings revenue and sustainability reserve income in the period in which the related service has been provided to the extent that it is probable that the economic benefits will flow to the Utility and the revenue can be reliably measured. Revenue is measured at the fair value of the consideration received, excluding discounts, rebates, and sales taxes.

Deferred revenue consists of funds received from subscribers used to finance the construction of the water pipeline system as well as government funding received to offset the costs of construction. The deferred revenue is recognized in income over the average estimated useful life of the system (40 years) on a straight-line basis.

New subscriber connection fee revenue is recorded in the period in which the subscriber has been connected to the water pipeline.

# NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2015

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

#### c) Impairment of non-financial assets

The Utility reviews the recoverability of non-financial assets subject to amortization whenever events or changes in circumstances indicate that its carrying amount may not be recoverable. The asset's recoverable amount is the higher of its fair value less cost to sell and its value in use. An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. Value in use is determined using discounted estimated future cash flows of the relevant asset. For the purpose of measuring recoverable amounts, assets are grouped at the lowest levels for which there are separately identifiable cash flows which are cash-generating units. The Utility evaluates impairment losses for potential reversals when events or circumstances warrant such consideration.

#### d) Cash and equivalents

Cash and cash equivalents consist of cash or highly liquid investments which are readily convertible into cash and subject to an insignificant risk of change in value. Interest from cash is recorded on an accrual basis. The Utility has designated cash as fair value though profit and loss. All gains are recognized in income in the period in which they arise.

#### e) Property and equipment

Property and equipment is recorded at cost less accumulated depreciation and accumulated impairment losses, if any. Depreciation is calculated using the straight-line method over the estimated useful lives of each part of an item of property and equipment, since this most closely reflects the expected pattern of consumption of the asset. Major components of property and equipment are depreciated separately over their respective useful lives. Land is not depreciated. Depreciation has been calculated as follows:

Buildings
Water pipeline equipment
Water pipeline system infrastructure
Furniture, tools and equipment
Vehicles
Computer equipment

Straight-line over 40 years Straight-line over 30 years Straight-line over 50 years Straight-line over 5 years Straight-line over 5 years Straight-line over 2 years

#### f) Government assistance

The Utility became eligible for grants under the Building Canada Fund by constructing a water pipeline system. The grant funding is accounted for in accordance with *IAS 20 Accounting for Government Grants and Disclosure of Government Assistance*. As such grant funding is recognized in income on a systematic basis as amortization of deferred revenue over the estimated useful life of the asset (40 years).

#### g) Income tax

The Utility is exempt from Canadian federal and provincial taxes under the provisions of The Income Tax Act.

#### h) Provisions

Provisions are recorded when a present legal or constructive obligation exists as a result of past events where it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate of the amount can be made. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability. At each financial position reporting date presented the Utility has not incurred any decommissioning costs related to its constructed water pipeline accordingly no provision has been recorded for such site reclamation or abandonment.

# NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2015

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

#### i) Financial instruments

All financial assets are initially recorded at fair value and classified into one of four categories: held to maturity, available for sale, loans and receivable or at fair value through profit or loss ("FVTPL"). All financial liabilities are initially recorded at fair value and classified as either FVTPL or other financial liabilities.

# 4. NEW ACCOUNTING STANDARDS ADOPTED AND STANDARDS ISSUED BUT NOT YET EFFECTIVE

#### IFRS 9 Financial Instruments

IFRS 9 is to be applied retrospectively and is effective for annual periods beginning on or after January 1, 2018, with earlier application permitted. Management has not yet determined the potential impact that the adoption of IFRS 9 will have on the Company's financial statements.

#### IFRS 15, Revenue Recognition

IFRS 15, Revenue Recognition: provides for a single, comprehensive revenue recognition model for all contracts with customers. It contains a single principles based five step approach that an entity will apply to determine the measurement of revenue and timing of when it is recognized. The underlying principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. It also contains new disclosure requirements. IFRS 15 is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. Management has not yet considered the potential impact of the adoption of IFRS 15.

#### 5. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The Utility makes estimates and assumptions about the future that affect the reported amounts of assets and liabilities. Estimates and judgments are continually evaluated based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. In the future, actual experience may differ from these estimates and assumptions.

The effects of a change in an accounting estimate is recognized prospectively by including it in comprehensive income in the period of the change, if the change affects that period only, or in the period of the change and future periods, if the change affects both.

Information about critical judgments in applying accounting policies that have the most significant risk to cause material adjustment to the carrying amounts of assets and liabilities recognized in these financial statements within the next financial year are discussed below:

#### Useful lives of property and equipment

Management reviews the useful lives of depreciable assets at the end of every reporting period. As at December 31, 2015, management has considered that the useful lives reflect the estimated remaining period that the property and equipment are expected to be used by the Utility. The carrying value of the property and equipment is presented in *Note 10*.

#### Government grants and deferred revenue

Management reviews the government grants and deferred revenue at fiscal year-end. As at December 31, 2015, management has determined that a portion of the government assistance and deferred revenue received has been earned and can be recognized in income as amortization of deferred revenue. The carrying value of the deferred revenue is presented in *Note* 12.

### NOTES TO THE FINANCIAL STATEMENTS

### for the year ended December 31, 2015

#### 6. INVESTMENTS

Short-term investments are recorded at fair value and consist of the following:

	2015			2014		
	Years to maturity	Ma	rket value	Yield to maturity		Market value
Short-term				*		
RBC investment savings account mutual fund	-	\$	406,316	-	\$	3,779,526
Guaranteed Investment certificates	1		303,979	1.75% - 1.82%		303,343
		\$	710,295		\$	4,082,869
Long-term						
Guaranteed Investment certificates	1-3	\$	2,126,977	1.81% - 2.05%	\$	710,000
Bonds	2-22		971,803	1.70% - 6.50%		-
		\$	3,098,780		\$	710,000

#### 7. RESTRICTED INVESTMENTS

The restricted investments are recorded at fair value and consist of the following:

	Years to maturity	Marl	ket value	Yield to maturity	Market value
Short-term					
RBC investment savings account mutual fund	-	\$	379,476	-	\$ 149,442
Guaranteed Investment certificates	1		202,692	1.80%	202,333
		\$	582,168		\$ 351,775
Long-term					
Guaranteed Investment certificates	2	\$	101,533	2.05%	\$ 304,225
		\$	101,533		\$ 304,225

2015

2014

The board has internally restricted these investments to fund the manifold deposits.

#### 8. ACCOUNTS RECEIVABLE

	2015	2014
Water and operations billings	\$ 151,652	\$ 161,762
Other trade receivables	425	525
GST receivable	58,596	72,447
Capital grant receivable	572,280	43,722
	\$ 782,953	\$ 278,456

# NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2015

#### 9. SUBSCRIBER LOANS RECEIVABLE

These amounts represent the unpaid amount of subscriber costs to connect to water supply pipelines which are financed by the Utility. Any balances of principal and interest owing for the calendar year and remaining unpaid 30 days after the payment is due can be applied to the relevant property taxes under the provisions of the *Municipalities Act*. The amounts added to the property taxes are collected by the Utility from the relevant Rural Municipality.

	2015	2014
Phase I & II loans financed over 15 years		
plus interest at 6.34%	\$ 23,161	\$ 43,028
Phase III loans financed over 5 years plus		
interest at 6%	959	18,609
	24,120	61,637
Less: Current portion	9,206	33,849
	\$ 14,914	\$ 27,788

#### 10. PROPERTY AND EQUIPMENT

	2015						2014	
			Accı	umulated	1	Vet Book		Net Book
		Cost	Amo	ortization		Value		Value
Land	\$	41,000	\$	•	\$	41,000	\$	41,000
Water pipeline system	21	1,887,685		1,841,754	20	),045,931	1	9,974,152
Pumphouse	2	2,277,704		156,219	2	2,121,485		1,652,995
Pumphouse equipment		660,378		61,576		598,802		576,637
Furniture, tools, and equipment		7,251		5,246		2,005		3,455
Computer equipment		1,265		633		632		7
Vehicles		65,264		25,535	200 minut 1945 may	39,729		18,724
	\$ 24	1,940,547	\$	2,090,963	\$ 22	2,849,584	\$ 2	2,266,963

#### 11. ACCOUNTS PAYABLE

	2015		2014
Trade payables	\$ 58,271	\$	67,836
Developer deposits	20,000		286,000
New subscriber deposits	10,000		15,000
Manifold deposits	608,000		656,000
	\$ 696,271	\$ 1	,024,836

# NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2015

#### 12. DEFERRED CONTRIBUTIONS AND REVENUE

		2015		2014
Unamortized deferrals:				
Charges to unconnected subscribers	\$	-	\$	13,000
Total unamortized deferrals	\$	-	\$	13,000
Amortized deferrals:				
Charges to individual subscribers and developers	11,496,970 11		1,422,485	
Charges to large users	3,992,264		3,992,264	
Government contributions	13,680,243		12,980,575	
	29,1	69,477	28	8,395,324
Less: amounts amortized to income	(2,83	36,060)	(2	,106,105)
Total amortized deferrals	\$ 26,3	33,417	\$ 20	6,289,219
Total deferred revenue	\$ 26,3	33,417	\$ 20	6,302,219

#### 13. FINANCIAL INSTRUMENTS

Financial assets and financial liabilities are measured on an ongoing basis at fair value or amortized cost. The disclosures in the notes to these financial statements describe how the categories of financial instruments are measured and how income and expenses, including fair value gains and losses, are recognized.

Financial instruments recognized at fair value on the statements of financial position must classify fair value measurements using a fair value hierarchy that reflects the significance of the inputs used in making the measurement. The fair value hierarchy levels are as follows:

Level 1: Valuations based on unadjusted quoted prices in active markets for identical assets or liabilities.

Level 2: Valuation techniques based on inputs that are other than Level 1 quoted prices that are observable for the asset or liability, either directly (prices) or indirectly (derived from prices).

Level 3: Valuation techniques with unobservable market inputs (involves assumptions and estimates by management).

As at December 31, 2015, the classification of the financial instruments, as well as their carrying values and fair values, with comparative figures for December 31, 2014 are shown in the table below:

	Decemb	per 31, 2015	December 31, 2014		
Classification	Fair value	Carrying value	Fair value	Carrying value	
Financial assets Cash and equivalents	\$ 66,307	\$ 66,307	\$ 58,239	\$ 58,239	
Accounts receivable (1)	724,357	724,357	206,009	206,009	
Financial liabilities Accounts payable and accrued liabilities	696,271	696,271	1,024,836	1,024,836	

<sup>(1)</sup> Excluding taxes receivable

The fair values of the Utility's financial instruments measured at December 31, 2015, constitute Level 1 measurements for its cash and equivalents within the fair value hierarchy.

### NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2015

#### 13. FINANCIAL INSTRUMENTS (continued)

#### Credit risk

Credit risk is the risk of financial loss to the Utility if a customer or counterparty to a financial instrument fails to meet its obligations. The Utility's maximum exposure to credit risk as at December 31, 2015 date under its financial instruments is summarized as follows:

	December 31, 2015	December 31, 2014
Accounts and other receivables -		
Currently due	\$ <b>724,</b> 357	\$ 206,009
Past due by 90 days or less, not impaired	-	-
Past due by greater than 90 days, not impaired	-	-
	724,357	206,009
Cash and equivalents	66,307	58,239
	\$ 790,634	\$ 264,248

All of the Utility's cash and cash equivalents are held with major financial institutions in Canada, and management believes the exposure to credit risk with such institutions is not significant. The Utility considers the risk of material loss to be significantly mitigated due to the financial strength of the major financial institutions where cash and term deposits are held. As at December 31, 2015, no material provision has been recorded in respect of impaired receivables. The Utility's maximum exposure to credit risk as at December 31, 2015, is the carrying value of its financial assets.

#### Liquidity risk

Liquidity risk is that the Utility will encounter difficulty in meeting obligations associated with financial liabilities. The Utility enters into transactions to purchase goods and services on credit and lease office equipment and office space from creditors, for which repayment is required at various maturity dates. Liquidity risk is measured by reviewing the Utility's future net cash flows for the possibility of a negative net cash flow. The Utility manages liquidity risk resulting from accounts payable and accrued liabilities by investing in liquid assets such as cash and short-term investments which can be readily available to repay accounts payable and accrued liabilities.

The Utility's financial liabilities are comprised of its accounts payable and accrued liabilities and amounts due to related parties, the contractual maturities of which at December 31, 2015, are summarized as follows:

	December 31, 2015	December 31, 2014
Accounts payable and accrued liabilities with		
contractual maturities -		10
Within 90 days or less	\$ 58,272	\$ 67,836
In later than 90 days, not later than one year	-	-
Due to related parties with contractual maturities -		
Within 90 days or less	12	-
In later than 90 days, not later than a year	-	-

# NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2015

#### 13. FINANCIAL INSTRUMENTS (continued)

#### Market risk

The significant market risks to which the Utility is exposed include interest rate risk and foreign exchange risk.

#### • Interest rate risk

Interest rate risk is the risk that the value of a financial instrument might be adversely affected by a change in the interest rates. Changes in market interest rates may have an effect on the cash flows associated with some financial assets and liabilities, known as cash flow risk, and on the fair value of other financial assets or liabilities, known as price risk. The Utility is exposed to significant interest rate risk on its short-term investments.

#### Currency risk

The Utility has no significant exposure at December 31, 2015 to currency risk as all cash and cash equivalents are held in Canadian funds.

#### 14. RELATED PARTY TRANSACTIONS

Key management personnel include the board of directors and the administrator. Key management personnel compensation comprised:

Key management compensation

	Year ended December 31,	
	2015	2014
Retainers, wages and benefits	\$ 80,292	\$ 78,336
Honorariums and travel	14,540	17,689

During the year the Utility incurred charges from directors or companies sharing common directors as follows:

	Year ended December 31,	
Services and reimbursement of expenses	2015	2014
Company controlled by the Administrator (a)	\$ 80,292	\$ 78,336
Honorariums and travel	14,540	17,689

(a) Key management personnel compensation.

### NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2015

#### 15. LEASE COMMITMENTS

#### (a) Building lease:

The Utility is committed under a lease agreement for its premises at 410-2<sup>nd</sup> Street, Dundurn, Saskatchewan. The agreement expires on July 31, 2016 and requires minimum annual lease payments as follows:

Year ending December 31:	
2016	\$ 9,023

#### (b) Operating leases:

The Utility has operating lease commitments for photocopier and office equipment requiring quarterly minimum charges plus charges for additional services. The annual minimum charges are as follows:

Year ending December 31:	
2016	\$ 4,764
2017	4,764
2018	4,411
2019	4,158
Thereafter	3,119

#### (c) Contractual commitments:

The Utility has entered into an agreement with the Saskatchewan Water Corporation for the supply of potable water. The agreement specifies certain minimum water purchase requirements. The agreement automatically renews each year.

#### 16. CAPITAL MANAGEMENT

The Utility has no formal capital management policy however the Board of Directors conducts an annual budgeting and strategic planning meeting. The Utility has no externally imposed capital requirements.

#### 17. TRANSFERS TO THE SUSTAINABILITY RESERVE

During the current year the Utility made the following transfers to the sustainability reserve:

	2015	2014
Transfer to Sustainability reserve per April 29, 2015 board motion	\$ 761,718	\$ -
Forfeited developer deposits transferred to Sustainability reserve	162,000	-
Other income transferred to the Sustainability reserve	36,000	-
Sustainability reserve income	27,151	26,046
	\$ 986,869	\$ 26,046